

Instrument prepared by:

VIRGINIA GAS AND OIL BOARD

Order recorded under:

CODE OF VIRGINIA

§ 45.1-361.26

VIRGINIA:

BEFORE THE GAS AND OIL BOARD

APPLICANTS:

Gaynell Johnson, Carl Edwards Sampson,
 ✓ Teresa K. Patrick Rigole, Freddie and
 ✓ Darlene B. Johnson, and
 ✓ Range Resources-Pine Mountain Inc. LLC

DOCKET NO.

00-0516-0815-02

RELIEF SOUGHT:

Issuance: A Supplemental Order for Disbursement of Escrowed Funds
 Action: Amending Prior Orders Affecting Drilling Unit VC-501853, Tract 1
 (Referenced herein as "the Subject Drilling Unit")
 Location: Russell County, Virginia

Action Details:

- (1) To provide a calculation of funds, Unit Operator has deposited into the Escrow Account for Drilling Unit VC-501853 by Tract Subaccounts;
- (2) To provide each applicant, in simple terms, a complete month over month Royalty Accounting of unit production, costs, taxes and proceeds, depicting variables used in the calculation of royalty payments to the unit escrow account.
- (3) To disburse unit funds to the Applicants, in accordance with their Unit Ownership Interests relative to those funds deposited by the Unit Operator into Subject Drilling Unit's Escrow Subaccount for **VGOB Tract(s) identified in Table 1.**

REPORT OF THE BOARDFINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for final hearing before the Virginia Gas and Oil Board (herein "Board") at 9:00 a.m. on August 15, 2008 at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, VA.
2. Appearances: James E. Kaiser, Esq. and Phil Horn, Land Manager appeared for the Unit Operator; and Sharon M.B. Pigeon, Assistant Attorney General, was present to advise the Board.
3. Jurisdiction and Notice: Pursuant to Va. Code §§ 45.1-361.1 *et seq.*, and in particular Va. Code §§ 45.1-361.21 and 45.1-361.22, the Board finds that it has jurisdiction over the establishment and maintenance of an escrow account, with tract subaccounts, for each of the coalbed methane gas drilling units established by the Board through its field rules that are subject to a Board pooling order. Further, the Unit Operator is required to deposit, as applicable, those funds specified in Va. Code § 45.1-361.21.D., 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4 into the applicable escrow tract subaccounts. The Board finds that: (1) while it **does not** have jurisdiction to resolve conflicting claims to the ownership of the Coalbed Methane Gas produced by the Unit Operator from wells located on Subject Drilling Unit, and (2) while it **does not** have jurisdiction to interpret agreements by and between the Gas owners/claimants and/or the Unit Operators or to abridge or contravene the provisions of such agreements, (3) pursuant to Va. Code § 45.1-361.22.A.5, **the Board does have jurisdiction and authority to disburse funds from the Escrow Account** provided the Board has been provided with a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between the conflicting claimants or an agreement among all claimants owning conflicting estates in the tract in question or any undivided interest therein.

4. **Prior Proceedings:**

- 4.1. (a) On August 31, 2000 the Board executed its order pooling interests in the Subject Drilling Unit for the production of occluded natural gas produced from coalbeds and rock strata associated therewith (herein "Gas") in accordance with the provisions of Va. Code SS 45.1-361.21 and 45.1-361.22 (herein "Pooling Order"). The Pooling Order was filed with the Clerk of the Circuit Court of Russell County on September 7, 2000, Deed Book 514, and Page 096. The Board executed its Supplemental Order Regarding Elections that was filed with the Clerk on October 10, 2001 in Deed Book 536 at Page 0962; then Amended Supplemental Order regarding Elections that was filed with the Clerk on September 23, 2006 in Deed Book 660 at Page 0378 (hereafter all orders are collectively referred to as the "Pooling Orders").
- (b) On May 15, 2007, the Board executed a Supplemental Order for the first unit Disbursement of Escrowed Funds recorded as VGOB 00-0815-0815-01. The Disbursement Order was filed with Clerk of the Circuit Court in Russell County on September 2, 2008, Deed Book 696 at Page 195.
- 4.2 To the extent claims to the Gas were in conflict, pursuant to Va. Code S 45.1-361-22 payments attributable to said conflicting claims were ordered deposited by the Unit Operator into the escrow account established by the Pooling Orders (herein "Escrow Account"). According to the Pooling Orders and testimony, the ownership interests of Range Resources-Pine Mountain Oil and Gas, Inc. and the gas and oil ownership interests of Gaynell Johnson and Carl Edward Sampson, Teresa K. Patrick (Rigole), and Freddie and Darlene Johnson in a portion of a tract known as VGOB Tract 1 in the Subject Drilling Unit were in conflict and became subject to the escrow requirements of the Pooling Order.
- 4.3 The Unit Operator's Miscellaneous Petition regarding Tract 1, a copy of which is attached to and made a part hereof, states under oath that Range Resources-Pine Mountain Oil and Gas, Inc. and the Applicants have entered into an agreement with regard to a portion of said Tract 1 and that by the terms of the agreements, Range Resources Pine Mountain Oil and Gas, Inc. has entered into a split agreement regarding this Tract and escrow regarding these individual conflicting claims detailed herein, is no longer required.
- 4.4 The Unit Operator gave notice to Range Resources-Pine Mountain Oil and Gas, Inc. and the applicants that the Board would consider its disbursement authorization at its hearing on September 16, 2008 and consider whether to: (1) amend the Pooling Order to provide for the disbursement a portion of funds on deposit in the Escrow Account attributable to Tract 1 as identified in the attached miscellaneous petition (2) delete the requirement that the Unit Operator place future royalties attributable to a portion of said Tract 1 and the interests of Applicants identified in the miscellaneous petition in the Escrow Account, and (3) continue the escrow account under this docket number because parties other than those seeking disbursement under this order are subject to continued payments in the escrow.
- 4.5 The Unit Operator filed the attached accounting (Exhibit A) for Subject Drilling Unit's Escrow Account with the Board ("Accounting").

5. **Findings:**

5.1. Va. Code 45.1-361.22.5 provides:

The Board shall order payment of principal and accrued interests, less escrow account fees, from the escrow account to conflicting claimants within thirty days of receipt of notification of (i) a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between them or (ii) an agreement among all claimants owning conflicting estates in the tract in question or any undivided interest therein. The amount to be paid to the conflicting claimants shall be determined based on the percentage of ownership interest of the conflicting claimants as shown in the operator's supplemental filing made part of the pooling order that established the escrow account, the operator's records of deposits attributable to those tracts for which funds are being requested, and the records of the escrow account for the coalbed methane gas drilling unit. The interests of any cotenants who have not entered into an agreement shall remain in the escrow account.

5.2 Applicant has certified and represented to the Board that:

- (1) Gaynell Johnson and Carl Edward Sampson; Teresa K. Patrick (Rigole); and Freddie and Darlene B. Johnson; plus Range Resources-Pine Mountain Oil and Gas Inc LLC respectively, are the owners of a portion of the gas and oil acreage estate underlying VGOB Tract 1 of the Subject Drilling Unit;

(2) Net interests attributable and to be disbursed to Applicants are shown in Table 1,

Table 1					
VGOB Approved Disbursements:			Split	% of Escrowed	Disbursement
	Acres	% Split	Acres	Acres	Dollars (\$)
TRACT 1					
Gaynell Johnson & Carl Edward Sampson	0.5970	75.0%	0.4478	0.95878%	
155 Poplar Terrace Drive					
Lynchburg, VA 24502					
Teresa K. Patrick (Rigole)	0.5970	75.0%	0.4478	0.95878%	
2609 Bay Street					
Bristol, TN 37620					
Freddie and Darleen B. Johnson	0.5970	75.0%	0.4478	0.95878%	
P.O. Box 503					
Montvale, VA 24122					
Range Resources-Pine Mountain Inc. LLC	1.7910	25.0%	0.4478	0.95878%	
P.O. Box 2136					
Abingdon, VA 24212					

6. **Relief Granted:**

For the reasons set forth in Paragraph 4 and 5 above, and based upon the Accounting and Table 1 above, the Escrow Agent is ordered to, within 10 days of receipt of this executed order to disburse funds for the unit and applicants detailed in Table 1 above.

Exhibit E to the Pooling Order, showing owners subject to escrow, is deleted and replaced with the Exhibit E attached to this order. Further, the Supplemental Order filed in this cause is hereby modified to delete the requirement that payments attributable to the conflicting coalbed methane gas ownership interests of those applicants indicated in Table 1 be deposited by the Unit Operator into the Escrow Account, and, because there are other owners subject to escrow under the Supplemental Order, the Escrow Agent is directed to continue the Escrow Account for Subject Drilling Unit. To the extent not specifically granted herein, any other or further relief is denied.

7. **Conclusion:**

Therefore, the requested relief and all terms and provisions set forth above in Paragraph 6 above be and hereby are granted and **IT IS SO ORDERED.**

8. **Appeals:**

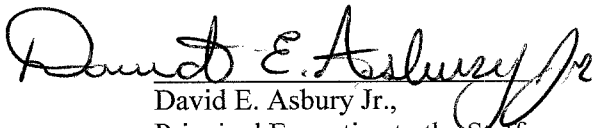
Appeals of this Order are governed by the provisions of Va. Code § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

9. **Effective Date:** This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 6th day of November, 2004, by a majority of the Virginia Gas and Oil Board.


Benny R. Wampler, Chairman


DONE AND PERFORMED this 6th day of November, 2004, by an Order of this Board.


David E. Asbury Jr.,
Principal Executive to the Staff
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA)
COUNTY OF WASHINGTON)

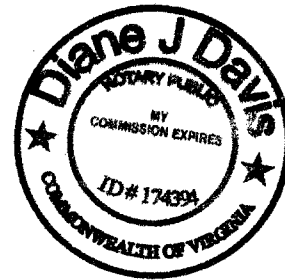
BOOK 699 PAGE 0117

Acknowledged on this 6th day of November, 2008, personally before me a notary public in and for the Commonwealth of Virginia, appeared **Benny R. Wampler** being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board and **David E. Asbury Jr.**, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, and that they executed the same and were authorized to do so.


Diane J. Davis

Notary Public #174394

My commission expires: 09/30/09



VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANTS: Equitable Production Company on behalf of Gaynell Johnson, Carl Edward Sampson, Teresa K. Patrick, and Freddie and Darlene B. Johnson and Range Resources-Pine Mountain Inc.

DOCKET NUMBER: VGOB 00/05/16-0815-02

RELIEF SOUGHT: Supplemental Order for Disbursement of Escrowed Funds on behalf of Gaynell Johnson, Carl Edward Sampson, Teresa K. Patrick, and Freddie and Darlene B. Johnson and Range Resources-Pine Mountain Inc.

LEGAL DESCRIPTIONS: Drilling Unit Number 501853 created by Board Order Dated August 23, 2000 VGOB 00-0516-0815 in Russell County, Virginia.

HEARING DATE: September 16, 2008

MISCELLANEOUS PETITION

1. Party: Applicant herein are: Gaynell Johnson and Carl Edward Sampson, (hereinafter "Plaintiffs"), whose address is: 155 Poplar Terrace Drive, Lynchburg, VA, 24502; Teresa K. Patrick, (hereinafter "Plaintiff"), whose address is: 2609 Bay Street, Bristol, TN 37620; Freddie and Darlene B. Johnson, (hereinafter "Plaintiffs"), whose address is: P.O. Box 503, Montvale, VA 24122; and Range Resources-Pine Mountain Inc., (hereinafter "Plaintiffs"), whose address is P.O. Box 2136, Abingdon, VA 24212.
2. Facts:
 - a. Equitable was designated as the Operator and Applicants interests were Pooled in the 501853 Unit by Order of the Virginia Gas and Oil Board (hereinafter "Board") executed on August 31, 2000, pursuant to Docket No. VGOB 00-0516-0815 and recorded in the Circuit Court Clerk's Office Russell County, Virginia on September 7, 2000, Deed Book 514, Page 096 (hereinafter "Order").
 - b. The Order and Supplemental Order required the Escrow Agent named and appointed therein to establish an interest-bearing escrow account for funds pertaining to the above-referenced Unit and subject to escrow pursuant to the terms of the Order.
 - c. The Order and Supplemental Order further required the Operator to deposit bonus and royalty payments with the Escrow agent which could not be made

because the person(s) entitled hereto could not be made certain due to conflicting claims of ownership.

- d. Pine Mountain Oil and Gas, Inc. was a conflicting claimant with the above-listed Plaintiffs with regard to Tract 1 as created by Board Order as VGOB 00-0516-0815 is the applicable Tracts.
- e. To resolve this conflict, Letters dated April 28, 2008 and May 7, 2008 signed by Phil Horn, Land Manager of Pine Mountain Oil and Gas, Inc. are attached hereto and incorporated herein as Exhibit "A".
- f. The amounts deposited with the Escrow Agent regarding the Unit need to be determined and distributed accordingly.
- g. Any escrow amount, not yet deposited into the escrow account, held by Operator should also be determined, and distributed to Applicants/Plaintiffs herein, accordingly.
- h. Applicants/Plaintiffs herein do hereby request that the Board enter amended supplemental order for the Unit directing the Escrow Agent and the Operator to disburse to the aforesaid Plaintiff the funds attributable to the previous conflicting claim with Pine Mountain, held in escrow for the VGOB number as listed above.
 1. The Applicants certify that the matters set forth in the application, to the best of their knowledge, information, and belief, are true and correct and that the form and content of the Application and conform to the requirements of relevant Board regulations and orders.
 2. Legal Authority: Va Code Ann. §45.1-361.1 et seq., 4 VAC 25-160, and such other regulations and Board orders promulgated pursuant to law.
 3. Relief Sought: Applicants request that the Board issue amended supplement order amending all prior orders affecting the Unit which amended supplement order will provide as follows:
 - a. Determining the amount of funds attributable to the Applicants/Plaintiffs herein.
 - b. Directing the Escrow Agent to determine the amount of funds attributable to Applicants/Plaintiffs herein, provide an accounting hereof, and disburse the funds on deposit with the Escrow Agent, including any applicable interest, pertaining to the interest in the Unit shown above for distribution.
 - c. Directing the Operator to determine the amount of funds attributable to the Applicants/Plaintiffs herein, provide an accounting thereof, and disburse the units in its hands, if any, subject to escrow but not then on deposit with the Escrow Agent, including any applicable interest, at the time of the

Supplemental Order requested therein is executed, attributable to the Applicants/Plaintiffs herein for distribution.

- d. Directing the Operator to disburse the funds, including any applicable interest, and provide an accounting thereof, which it may receive after the date of the execution of the amended supplemental order requested in the Application, if any, attributable to the Applicants/Plaintiff herein, and to discontinue the payment of such funds into Escrow.
- e. Granting such other relief as is merited by the evidence and is just and equitable whether or not such relief has been specifically requested herein.

Dated this 15th day of August, 2008.

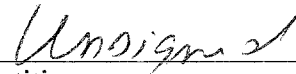
By: 

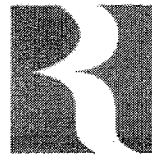
Petitioner

Address: Wilhoit & Kaiser
220 Broad St, Ste. 210
Kingsport, TN 37660

CERTIFICATE

The foregoing application to the best of my knowledge, information and belief is true and correct. Notice was given pursuant to Va. Code Ann. §45.1-361.19.


Petitioner



RANGE RESOURCES

May 12, 2008

Ms. Nikki Atkison
EQUITABLE PRODUCTION COMPANY
225 North Shore Drive
Pittsburgh, PA 15212

RE: **Permanent Split of Royalty**
VC-502832, VC-536069, VC-536070, VC-501853,
VC-3305 and PC-313 and any future CBM Wells
G. W. Kiser Hiers Lease
Russell County, Virginia

Dear Ms. Atkison:

I enclose a copy of a letter dated April 28, 2008, between Range Resources - Pine Mountain, Inc., and Gaynell Johnson Sampson and Carl Edward Sampson, wherein the parties have agreed to a 75%/25% permanent split of escrowed royalty and all future royalty from the above wells and any other CBM wells that include a portion of the G. W. Kiser Heirs lease. Please release the escrowed royalty to Gaynell Johnson Sampson, Carl Edward Sampson, and Range Resources - Pine Mountain, Inc., and begin making all future payments to the parties pursuant to their agreement.

By copy of this letter, I am notifying Gaynell Johnson Sampson and Carl Edward Sampson of Pine Mountain's action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2644 or by e-mail at aedmisten@gl-energy.com.

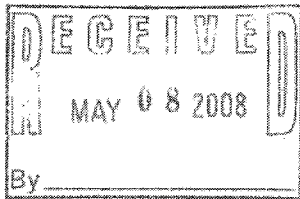
Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

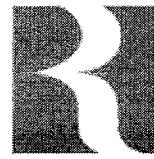
Ann Edmisten, CLAS
Land Technician

Enclosure

cc: Gaynell Johnson Sampson and Carl Edward Sampson
Wanda (PMOG) w/original enclosure
D. Louthian (PMOG) w/enclosure
P. Horn (PMOG) w/enclosure
D. Hall (EPC) w/enclosure (dhall@eqt.com)



April 28, 2008

**RANGE RESOURCES**

Gaynell Johnson Sampson and Carl Edward Sampson
 155 Poplar Terrace Drive
 Lynchburg, VA 24502

Re: Permanent Split of CBM Royalty
 G.W. Kiser Heirs
 Wells VC-502832, VC-536069, VC-536070, VC-501853, VC-3305 and PC-313 and
 all future wells
 Russell County, Virginia

Dear Mr. and Mrs. Sampson:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas wells on tracts of land (the "Property" or "Subject Tract") in which Range Resources - Pine Mountain, Inc. ("RANGE") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("RANGE"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of the gas. Plats indicating the location of the wells within the operating units are enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, RANGE proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

RANGE proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned wells and that RANGE receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned wells. RANGE proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned wells. RANGE will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds. It is also agreed that the royalty from any future coalbed methane gas wells drilled upon the subject tract or upon other lands in which the subject tract is pooled therewith will be permanently split in the same 75%/25% proportion.

If this division of proceeds is agreeable with you, RANGE will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and RANGE. You will be provided with copies of the correspondence to EPC, requesting distribution of the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned wells and future wells which is binding upon you, your heirs and assigns and RANGE and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to G.W. Kiser Heirs 111 acres on the enclosed plats. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement. It is understood and agreed that no other terms or conditions of your lease with EPC are affected by this letter agreement.

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to RANGE in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.



Phil Horn
Land Manager

Enclosures

AGREED TO AND ACCEPTED BY

BY: Gaynell Johnson Sampson
GAYNELL JOHNSON SAMPSON
Carl Edward Sampson
CARL EDWARD SAMPSON

RANGE RESOURCES - PINE MOUNTAIN, INC.

BY: Phil Horn
PHIL HORN
LAND MANAGER

STATE OF Virginia
COUNTY OF Campbell, to-wit:

I, Ellen Bartlett, a Notary Public in and for the State and County aforesaid, do hereby certify Gaynell Johnson Sampson and Carl Edward Sampson, whose names are signed to the writing hereto annexed, have this day acknowledged the same before me, in said County and State.

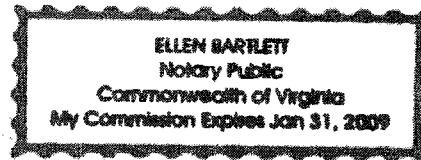
Given under my hand and notarial seal this the 5 day of May, 2008.

My commission expires 1-31-2009
REG# 365042

Ellen Bartlett
Notary Public

COMMONWEALTH OF VIRGINIA

COUNTY OF WASHINGTON, to-wit:

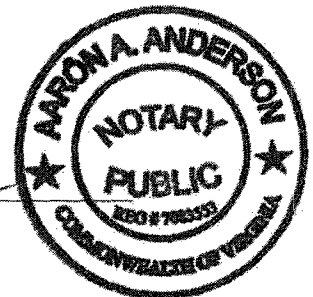


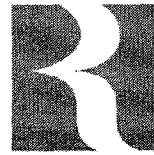
I, Aaron A Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify that Phil Horn, Land Manager for Range Resources - Pine Mountain, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 28th day of April, 2008, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 28th day of April, 2008.

My commission expires 3/31/2011
REG# 7083553

Aaron A Anderson
Notary Public





May 28, 2008

RANGE RESOURCES

Ms. Nikki Atkison
EQUITABLE PRODUCTION COMPANY
225 North Shore Drive
Pittsburgh, PA 15212

RE: **Permanent Split of Royalty**
VC-502832, VC-536069, VC-536070, VC-501853
VC-3305 and PC-313 and any future CBM Wells
G. W. Kiser Heirs
Russell County, Virginia

Dear Ms. Atkison:

I enclose a copy of a letter dated May 7, 2008, between Range Resources - Pine Mountain, Inc., and Teresa K. Patrick (Teresa Patrick Rigole), wherein the parties have agreed to a 75%/25% permanent split of escrowed royalty and all future royalty from the above wells and any other CBM wells that include a portion of the G. W. Kiser 111 acre lease. Please release the escrowed royalty to Teresa K. Patrick (Teresa Patrick Rigole) and Range Resources - Pine Mountain, Inc., and begin making all future payments to the parties pursuant to their agreement.

By copy of this letter, I am notifying Teresa K. Patrick (Teresa Patrick Rigole) of Pine Mountain's action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2644 or by e-mail at aedmisten@gl-energy.com.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

Ann Edmisten, CLAS
Land Technician

Enclosure

cc: Teresa K. Patrick (Teresa Patrick Rigole)
Wanda (PMOG) w/original enclosure
D. Louthian (PMOG) w/enclosure
P. Horn (PMOG) w/enclosure
D. Hall (EPC) w/enclosure (dhall@eqt.com)

May 7, 2008

Teresa K. Patrick
2609 Bay Street
Bristol, TN 37620

Re: Permanent Split of CBM Royalty
G.W. Kiser Heirs
Wells VC-502832, VC-536069, VC-536070, VC-501853, VC-3305 and PC-313 and
all future wells
Russell County, Virginia

Dear Ms. Patrick:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas wells on tracts of land (the "Property" or "Subject Tract") in which Range Resources - Pine Mountain, Inc. ("RANGE") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("RANGE"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of the gas. Plats indicating the location of the wells within the operating units are enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, RANGE proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

RANGE proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned wells and that RANGE receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned wells. RANGE proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned wells. RANGE will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds. It is also agreed that the royalty from any future coalbed methane gas wells drilled upon the subject tract or upon other lands in which the subject tract is pooled therewith will be permanently split in the same 75%/25% proportion.

If this division of proceeds is agreeable with you, RANGE will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and RANGE. You will be provided with copies of the correspondence to EPC, requesting distribution of the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned wells and future wells which is binding upon you, your heirs and assigns and RANGE and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to G.W. Kiser Heirs 111 acres on the enclosed plats. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement. It is understood and agreed that no other terms or conditions of your lease with EPC are affected by this letter agreement.

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to RANGE in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.



Phil Horn
Land Manager

Enclosures

May 7, 2008

Page 3 of 3

AGREED TO AND ACCEPTED BY

BY: Teresa Patrick Rigole
 TERESA K. PATRICK

RANGE RESOURCES - PINE MOUNTAIN, INC.

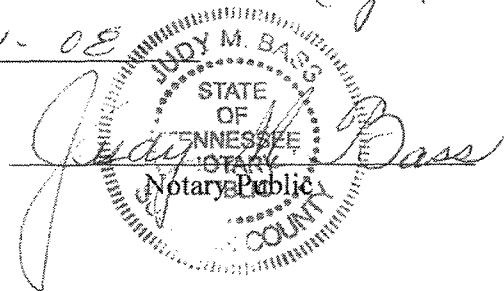
BY: Phil Horn
 PHIL HORN
 LAND MANAGER

STATE OF TennCOUNTY OF Sullivan, to-wit:

I, Judy M. Bass, a Notary Public in and for the State and County aforesaid, do hereby certify Teresa K. Patrick, whose name is signed to the writing hereto annexed, have this day acknowledged the same before me, in said County and State. (Notarizing her name only.)

Given under my hand and notarial seal this the 21 day of May, 2008.

My commission expires 12-21-08
 REG# _____



COMMONWEALTH OF VIRGINIA

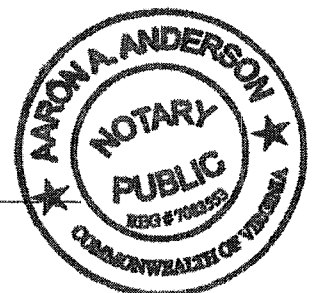
COUNTY OF WASHINGTON, to-wit:

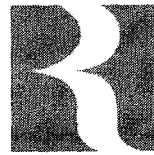
I, Aaron A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify that Phil Horn, Land Manager for Range Resources - Pine Mountain, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 7th day of May, 2008, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 7th day of May, 2008.

My commission expires 3/31/2011
 REG# 7083553

Aaron A. Anderson
 Notary Public





May 22, 2008

RANGE RESOURCES

Ms. Nikki Atkison
EQUITABLE PRODUCTION COMPANY
225 North Shore Drive
Pittsburgh, PA 15212

RE: **Permanent Split of Royalty**
VC-502832, VC-536069, VC-536070, VC-501853, VC-3305,
and PC-313 and all future CBM Wells
G. W. Kiser Heirs 111 Acre Lease
Russell County, Virginia

Dear Ms. Atkison:

I enclose a copy of a letter dated May 7, 2008, between Range Resources – Pine Mountain, Inc., and Freddie Johnson and Darlene B. Johnson, wherein the parties have agreed to a 75%/25% permanent split of escrowed royalty and all future royalty from the above wells and any other CBM wells that include a portion of the G. W. Kiser Heirs 111 acre lease. Please release the escrowed royalty to Freddie Johnson, Darlene B. Johnson, and Range Resources - Pine Mountain, Inc., and begin making all future payments to the parties pursuant to their agreement.

By copy of this letter, I am notifying Freddie Johnson and Darlene B. Johnson of Pine Mountain's action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2644 or by e-mail at aedmisten@gl-energy.com.

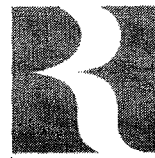
Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

Ann Edmisten, CLAS
Land Technician

Enclosure

cc: Freddie Johnson and Darlene B. Johnson
Wanda (PMOG) w/original enclosure
D. Louthian (PMOG) w/enclosure
P. Horn (PMOG) w/enclosure
D. Hall (EPC) w/enclosure (dhall@eqt.com)

**RANGE RESOURCES**

May 7, 2008

Freddie Johnson and Darlene B. Johnson
P.O. Box 503
Montvale, VA 24122

Re: Permanent Split of CBM Royalty
G.W. Kiser Heirs
Wells VC-502832, VC-536069, VC-536070, VC-501853, VC-3305 and PC-313 and
all future wells
Russell County, Virginia

Dear Mr. and Mrs. Johnson:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas wells on tracts of land (the "Property" or "Subject Tract") in which Range Resources - Pine Mountain, Inc. ("RANGE") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("RANGE"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of the gas. Plats indicating the location of the wells within the operating units are enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, RANGE proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

RANGE proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned wells and that RANGE receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned wells. RANGE proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned wells. RANGE will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds. It is also agreed that the royalty from any future coalbed methane gas wells drilled upon the subject tract or upon other lands in which the subject tract is pooled therewith will be permanently split in the same 75%/25% proportion.

If this division of proceeds is agreeable with you, RANGE will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and RANGE. You will be provided with copies of the correspondence to EPC, requesting distribution of the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned wells and future wells which is binding upon you, your heirs and assigns and RANGE and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to G.W. Kiser Heirs 111 acres on the enclosed plats. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement. It is understood and agreed that no other terms or conditions of your lease with EPC are affected by this letter agreement.

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to RANGE in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.



Phil Horn
Land Manager

Enclosures

AGREED TO AND ACCEPTED BY

BY: Freddie Johnson
FREDDIE JOHNSON

Darlene B. Johnson
DARLENE B. JOHNSON

RANGE RESOURCES - PINE MOUNTAIN, INC.

BY: Phil Horn
PHIL HORN
LAND MANAGER

STATE OF Virginia

COUNTY OF Bathurst, to-wit:

I, Linda M. Lyle, a Notary Public in and for the State and County aforesaid, do hereby certify Freddie Johnson and Darlene B. Johnson, whose names are signed to the writing hereto annexed, have this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 13th day of May, 2008.

My commission expires 6/30-2010
REG# 17037997

Linda M. Lyle
Notary Public

COMMONWEALTH OF VIRGINIA

COUNTY OF WASHINGTON, to-wit:

I, Aaron A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify that Phil Horn, Land Manager for Range Resources - Pine Mountain, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 7th day of May, 2008, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 7th day of May, 2008.

My commission expires 3/31/2011
REG# 7083553

Aaron A. Anderson
Notary Public

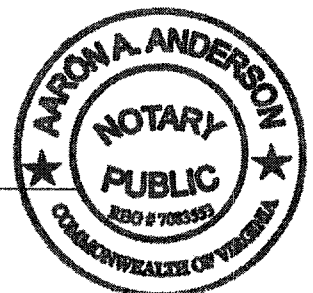


EXHIBIT "E"**VC-501853**

Revised 05/29/08

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>	<u>NRI</u>
<u>Gas Estate Only</u>					
1	Nancy E. Counts Estate c/o Mildred Miller 2401 S Atlantic Avenue, Apt A401 New Smyrna Beach, FL 32169-3452	Leased-EPC 243912L01	20.31750000%	11.9400	0.02539688
	Cecil L. Kiser & Julie A. Kiser, H/W 2133 Summers Avenue Streetsboro, OH 44241	Leased-EPC 243912L03	10.15875000%	5.9700	0.01269844
	Wilma Johnson & Dale C. Porter 235 Wheeler Road Lynchburg, VA 24504-5340	Leased - EPC 243912L04	1.01587500%	0.5970	0.00126984
	Alice B. Keen, Widow 4741 Showalter Rd NW Roanoke, VA 24017	Leased-EPC 243912L05	5.07937500%	2.9850	0.00634922
	Leon Kiser & Janice Kiser 315 Hill Road Bristol, TN 37620	Leased - EPC 243912L06	4.06350000%	2.3880	0.00507938
	Diana D. Kiser - Deceased Route 4 Box 654 North Tazewell, VA 24630	Leased-EPC 243912L08	10.15875000%	5.9700	0.01269844
	Lillian B. Crane & Percy V. Crane, W/H 6380 Virgil H Goode Hwy Rocky Mount, VA 24151-3384	Leased-EPC 243912L10	5.07937500%	2.9850	0.00634922
	Edith K Wockenfuss David E. Wockenfuss 207A 12th Street Clermont, FL 34711	Leased - EPC 243912L11	4.06350000%	2.3880	0.00507938
	Sharon Dickson 295 Bethel Drive #39	Leased - EPC 243912L13	1.35450000%	0.7960	0.00169313

Bristol, TN 37620

Dorothy C. Kiser C/O Larry Kiser P.O. Box 1565 Bristol, TN 37621	Leased - EPC 243912L14	4.06350000%	0.2388	0.00507938
Ruby Marie Breeding Johnson & William C. Johnson, W/H 5519 Chenault Ave Orlando, FL 32839	Leased-EPC 243912L15	1.69312500%	0.9950	0.00211641
Blaine Owens & Robin M. Owens 103 Jefferson Drive Bristol, VA 24201	Leased - EPC 243912L16	1.35450000%	0.7960	0.00169313
Deborah L. Tomlinson & Terry L Tomlinson, W/H 132 North Clay St Coldwater, MI 49036	Leased-EPC 243912L17	1.69312500%	0.9950	0.00211641
Larry D. Breeding & Kathy A. Breeding, H/W 1050 Granger Drive Jacksonville, FL 32221	Leased-EPC 243912L18	1.69312500%	0.9950	0.00211641
Lana O Duty & Sonny Don Duty 115 Melton Springs Road Big Rock TN 37023-3158	Leased -EPC 243912L19	1.35450000%	0.7960	0.00169313
5 Nettie Wilson PO Box 294 Cleveland, VA 24225	Leased-EPC 244332.01	0.06388900%	0.0376	0.00007986
Roland Delmar Kiser PO Box 194 Cleveland, VA 24225	Unleased	0.06388900%	0.0376	0.00007986
Ruby Ethel Kiser Estate c/o Kennie O'Dell Kiser PO Box 62 Cleveland, VA 24225	Leased-EPC 244332.11	0.06388900%	0.0376	0.00007986
Kennie O'Dell Kiser PO Box 62 Cleveland, VA 24225	Leased-EPC 244332.11	0.06388900%	0.0376	0.00007986
Alma Simerly PO Box 1624 Honaker, VA 24260	Leased-EPC	0.06388900%	0.0376	0.00007986
Roy Lee Wilson	Leased-EPC	0.00912700%	0.0054	0.00001141

HC 4 Box 304 Bee, VA 24217	244332.29			
Alden Wilson 1335 E Old Philadelphia Road Elkton, MD 21921	Leased-EPC 244332.33	0.00912700%	0.0054	0.00001141
Curtis Wilson 1867 E Old Philadelphia Road Elkton, MD 21921	Leased-EPC 244332.34	0.00912700%	0.0054	0.00001141
Lonnie G. Wilson 3748 Cunningham Road Thomasville, NC 27360	Leased-EPC 244332.35	0.00912700%	0.0054	0.00001141
Giles Wilson Charlotte Wilson H/W Rt. 1 Box 338 Cleveland, VA 24225	Unleased	0.00912700%	0.0054	0.00001141
Johnny Rosenbaum Melanie Rosenbaum H/W 126 Thru Drive Pounding Mill, VA 24637	Unleased	0.00304200%	0.0018	0.00000380
Joe Canter Unknown	Unleased	0.00304200%	0.0018	0.00000380
Alecia Rosenbaum Unknown	Unleased	0.00304200%	0.0018	0.00000380
Wanda K. Jones 995 E Old Philadelphia Rd Elkton, MD 21921	Leased-EPC 244332.4	0.00228200%	0.0013	0.00000285
Carolyn Sue Rinehart PO Box 1054 Rising Sun, MD 21911	Leased - EPC	0.00228200%	0.0013	0.00000285
Sharon Jones & Bobby Jones 995 E Old Philadelphia Rd Elkton, MD 21921	Leased-EPC 244332.4	0.00228200%	0.0013	0.00000285
Randall Head 1279 Old Neck Road Elkton, MD 21921	Leased-EPC 244332	0.00228200%	0.0013	0.00000285
Dallas Brooks Kiser, Single Star Route Box 25 Cleveland, VA 24225	Leased-EREC 244332.13	0.38333300%	0.2256	0.00047917
Ama Kiser Vance Route 1 Box 427 Bluefield, VA 24605	Unleased	0.04791700%	0.0282	0.00005989

Christine Kiser 719 Paul St Newport News, VA 23605	Unleased	0.04791700%	0.0282	0.00005989
Nellie Wells 2128 A Street Augusta, GA 30904-3010	Leased-EPC 244332.46	0.04791700%	0.0282	0.00005989
Lila Elizabeth Kiser, Single 2416 Lamberts Avenue Richmond, VA 23234	Unleased	0.04791700%	0.0282	0.00005989
Margaret Marie Kiser Heirs Address Unknown	Unleased	0.04791700%	0.0282	0.00005989
Elaine Craft Heirs Address Unknown	Unleased	0.04791700%	0.0282	0.00005989
William Arthur Kiser & Slyvia Kiser, H/W 421 Beauregard Dr Chesapeake, VA 23322	Unleased	0.04791700%	0.0282	0.00005989
Woodrow Childs, Widower Address Unknown	Unleased	0.04791700%	0.0282	0.00005989
Delphia Ball PO Box 58 Davenport, VA 24239	Leased-EPC 244332.3	0.03484800%	0.0205	0.00004356
Willard Wilson, Single Route 2 Box 332 Cleveland, VA 24225	Leased-EPC 244332.12	0.03484800%	0.0205	0.00004356
Thurman E. Musick PO Box 1392 Lebanon, VA 24266	Leased-EPC 244332.1	0.03484800%	0.0205	0.00004356
Betty Musick Rt. 2 Box 167 Cleveland, VA 24225	Leased-EPC 244332.14	0.03484800%	0.0205	0.00004356
Thelma Musick 950-L-39, Hillman HWY Abingdon, VA 24210	Leased-EPC	0.03484800%	0.0205	0.00004356
Ralph Elwood Musick Box 15177 Douglsa Street Culpeper, VA 22701	Leased-EPC 244332.31	0.03484800%	0.0205	0.00004356
Ina Musick, Widow 667 Hunting Hill Rd Piney Flats, TN 37686	unleased	0.03484800%	0.0205	0.00004356

Hubert C. Musick PO Box 2A Castlewood, VA 24224	Leased-EPC 244332.18	0.03484800%	0.0205	0.00004356
Dorothy Johnson Rt. 4 Box 177-B Lebanon, VA 24266	Leased-EPC 244332.16	0.03484800%	0.0205	0.00004356
Scarlet Baker & Henry Baker, W/H P.O. Box 2374 Lebanon, VA 24266	Leased-EPC 244332.27	0.00697000%	0.0041	0.00000871
Sparker Floyd Musick 17085 Brumley Gap Rd, Abingdon, VA 24210	Leased-EPC 244332.28	0.00697000%	0.0041	0.00000871
Raymond Musick Patsy Musick H/W Box 1245, Stuart, VA 24171	Unleased	0.00697000%	0.0041	0.00000871
Samuel Musick 1085 Bellamy, Portsmouth, OH 45663	Unleased	0.00697000%	0.0041	0.00000871
Patrick Fitzgerald Musick 25005 Lawrence, Apt. 126, Center Line, MI 48015	Leased-EPC 244332.22	0.00348500%	0.0021	0.00000436
Keith Allen Musick 25005 Lawrence, Apt. 126 Center Line, MI 48015	Leased-EPC 244332.22	0.00348500%	0.0021	0.00000436
Mildred Kendrick Claude Kendrick W/H Star Route Box 94 Dublin, VA 24084	Leased-EPC	0.00580800%	0.0034	0.00000726
Edith Matson William B. Matson W/H 5678 State Route 133 Batavia, Ohio 45103	Leased-EPC	0.00580800%	0.0034	0.00000726
Sally Musick Route 1 Box 710 Cleveland, VA 24225	Leased-EPC 244332.17	0.00580800%	0.0034	0.00000726
Cecil C. Musick Route 2 Box 114 Cleveland, VA 24225	Leased-EPC 24433.07	0.00580800%	0.0034	0.00000726
James Harold Musick	Leased-EPC	0.00580800%	0.0034	0.00000726

Rt. 2 Box 76B Cleveland, VA 24225	244332.08			
Fred Musick, Jr. Allie Musick H/W P.O. Box 315 Northeast, Maryland 21901	Unleased	0.00580800%	0.0034	0.00000726
Velva Lee Breeding Clويد Breeding W/H Route 1 Box 441 Cleveland, VA 24225	Leased-EPC 244332.23	0.38333300%	0.2256	0.00047917
Gladys Gilbert, Widow 8809 Portner Ave Apt 2 Manassas, VA 20110	unleased	0.09583300%	0.0564	0.00011979
Alma Pauline Butler 334 S Roger Street, Aberdeen, MD 21001	Leased-EPC 244332.05	0.09583300%	0.0564	0.00011979
Pridemore Powers & Betty Powers, H/W 3265 Grand Ave Abilene, TX 79675	unleased	0.09583300%	0.0564	0.00011979
Maynard Powers Unknown	Unleased	0.09583300%	0.0564	0.00011979
Bertie Counts Box 61 Castlewood, VA 24224	Leased-EPC 244332.24	0.07666700%	0.0451	0.00009583
Anita Conway HCR 01 Box 409 Birchleaf, VA 24220	Leased-EPC 244332.19	0.03833300%	0.0226	0.00004792
Donnie Kiser 220 Shelby Road Lawndale, NC 28090	Leased-EPC 244332.26	0.03833300%	0.0226	0.00004792
Maudie Stevens, Single HCR 01 Box 405 Birchleaf, VA 24220	Leased-EPC 244332.2	0.07666700%	0.0451	0.00009583
Donald Kiser, Single Star Route Box 38 Cleveland, VA 24225	Leased-EPC 244332.21	0.07666700%	0.0451	0.00009583
Vadie Kiser Tiller Blankenship Edwin Blankenship W/H 26934 Watuaga Road Abingdon, VA 24211-7356	Leased-EPC	0.07666700%	0.0451	0.00009583

VGOB 00/0516-0815

VC-501853

TRACT NO.	OWNER NAME and ADDRESS	SPLIT %	OWNER NET		TOTAL NET		TOTAL AMOUNT IN		OWNER % IN		OWNER AMOUNT IN	
			INTEREST	ESCROW	INTEREST	ESCROW	ESCROW 04/30/2008	ESCROW 04/30/2008	ESCROW 04/30/2008	ESCROW 04/30/2008	ESCROW 04/30/2008	ESCROW 04/30/2008
1	Freddie and Darlene B. Johnson P.O. Box 503 Montvale, VA 24122	75%	0.00095238 0.00095238		0.09939106 0.09939106		Bank Total - \$31,353.41 Equitable Total - \$31,353.41		0.95821778%		\$300.43 \$300.43	
1	Range Resources - Pine Mountain, Inc. PO Box 2136 Abingdon, VA 24212	25%	0.00031746 0.00031746		0.09939106 0.09939106		Bank Total - \$31,353.41 Equitable Total - \$31,353.41		0.31940592%		\$100.14 \$100.14	

VGOB 00/0516-0815

VC-501853

TRACT NO.	OWNER NAME and ADDRESS	SPLIT %	OWNER NET		TOTAL NET		TOTAL AMOUNT IN ESCROW 04/30/2008	OWNER % IN ESCROW 04/30/2008	OWNER AMOUNT IN ESCROW 04/30/2008
			INTEREST	ESCROW INTEREST	ESCROW INTEREST	ESCROW INTEREST			
1	Teresa K. Patrick (Teresa Patrick Rigole) 2609 Bay Street Bristol, TN 37620	75%	0.00095238 0.00095238	0.09939106 0.09939106	0.09939106 0.09939106	0.09939106 0.09939106	Bank Total - \$31,353.41 Equitable Total - \$31,353.41	0.95821778% 0.95821778%	\$300.43 \$300.43
1	Range Resources - Pine Mountain, Inc. PO Box 2136 Abingdon, VA 24212	25%	0.00031746 0.00031746	0.09939106 0.09939106	0.09939106 0.09939106	0.09939106 0.09939106	Bank Total - \$31,353.41 Equitable Total - \$31,353.41	0.31940592% 0.31940592%	\$100.14 \$100.14

VGOB 00/0516-0815

VC-501853

TRACT NO.	OWNER NAME and ADDRESS	SPLIT %	OWNER NET INTEREST	TOTAL NET ESCROW INTEREST	TOTAL AMOUNT IN ESCROW 04/30/2008	OWNER % IN ESCROW 04/30/2008	OWNER AMOUNT IN ESCROW 04/30/2008
1	Gaynell Johnson & Carl Edward Sampson 155 Poplar Terrace Drive Lynchburg, VA 24502	75%	0.00095238 0.00095238	0.09939106 0.09939106	Bank Total - \$31,353.41 Equitable Total - \$31,353.41	0.95821778%	\$300.43 \$300.43
1	Range Resources - Pine Mountain, Inc. PO Box 2136 Abingdon, VA 24212	25%	0.00031746 0.00031746	0.09939106 0.09939106	Bank Total - \$31,353.41 Equitable Total - \$31,353.41	0.31940592%	\$100.14 \$100.14

0803405

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT COURT OF RUSSELL COUNTY, 11-14, 2008, This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 8:50 o'clock AM, after payment of \$ - tax imposed by Sec. 58.1-802.

Original returned this date to: DIANE DAVIS
 BY: Ann S. McReynolds CLERK
 TESTE: ANN S. McREYNOLDS, CLERK